

Yinson Boronia Production B.V. 4th Quarter and Full-Year FY2025 Financial Results 28 March 2025

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Energy demand modelling aims to replicate system dynamics of the global energy system, requiring simplifications to limit a great deal of complexity. In addition, energy demand scenarios require assumptions on a variety of parameters. As such, the outcome of any given scenario using an energy demand model comes with a high degree of uncertainty. Third-party scenarios discussed in this document reflect the modelling assumptions and outputs of their respective authors, not Yinson Production, and their use or inclusion herein is not an endorsement by Yinson Production of their underlying assumptions, likelihood or probability. A reference to Yinson Production's support of a third-party organization within this document does not constitute or imply an endorsement by Yinson Production of any or all of the positions or activities of such organization.

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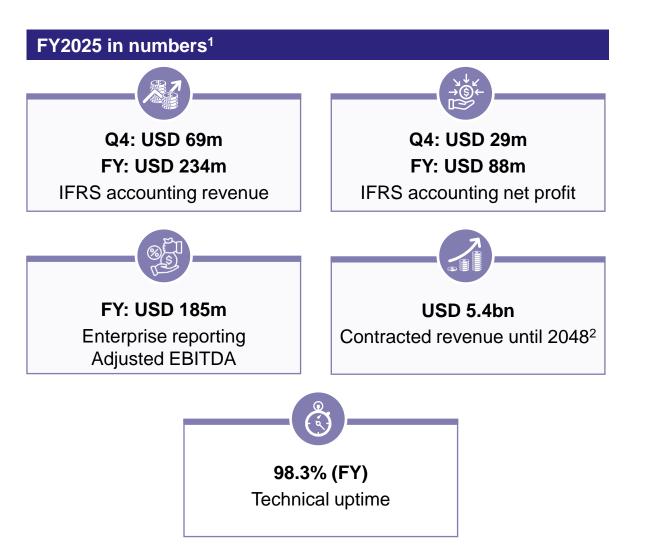
A more comprehensive discussion of the risk factors that may impact Yinson Production's business can be found in the latest Annual Report of Yinson Holdings Berhad ("YHB"), a of copy which can be found on YHB's corporate website, www.yinson.com.



Highlights FY2025: First full year of operations

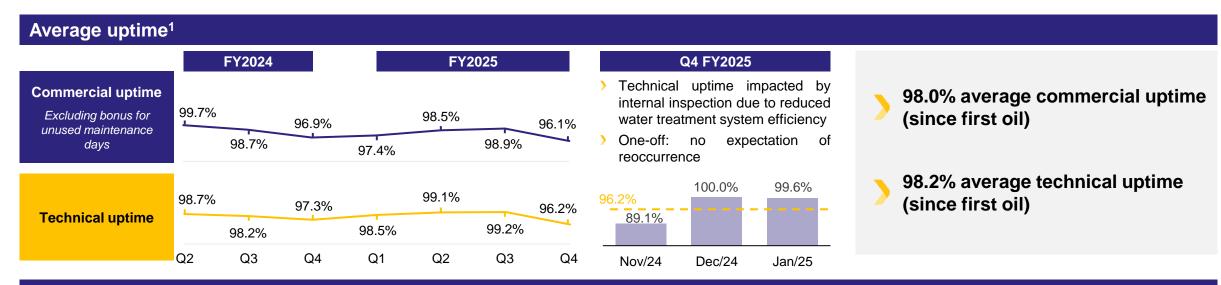
Key highlights for the year

- IFRS accounting revenue for the full-year of USD 234m (down 16%) and a net accounting profit at USD 88m (down 9%)
- > Enterprise Reporting revenue for the full-year of USD 225m (up 22%) and a net Enterprise profit at USD 32m (down 35%)
- > Enterprise Reporting Adjusted EBITDA for the full-year of USD 185m (up 60%)
- Sale of 11.8% ownership to K-Line and subsequent deconsolidation of Yinson Boronia Consortium
- > Steady oil production with an average daily production of 32,948 bopd (~47% of capacity) during the year
- Strong operational performance with a full-year technical uptime of 98.3% (up 0.3%-points) and commercial uptime of 97.7% (down 0.7%-points)





Maintaining a continuously strong operational and safety track record



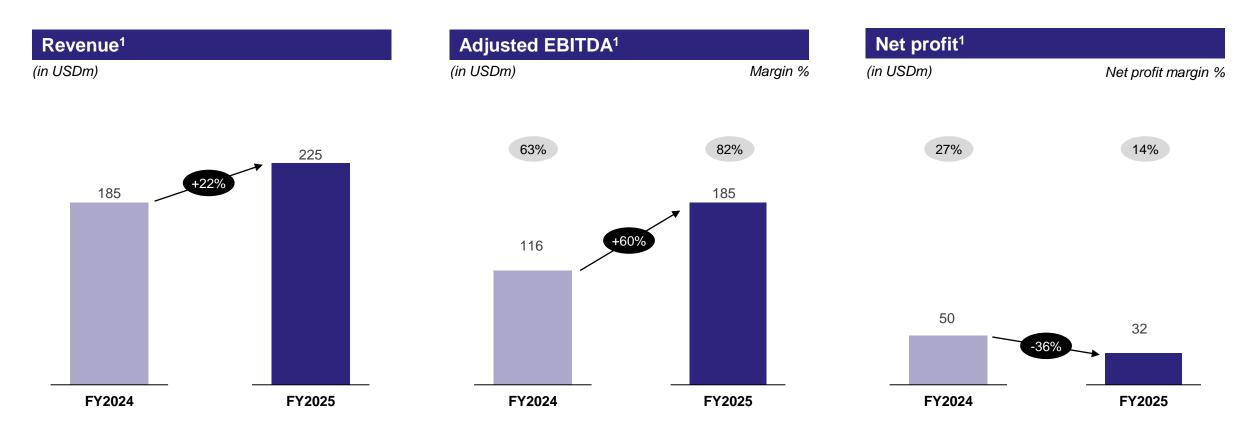
Safety performance

	FY2024	FY2025	
Fatalities	0	0	LTIF (FY): 0.00 (Industry benchmark: 0.24)
Lost Time Injury	1	0	
Medical Treatment Case	0	0	
Restricted Work Case	1	0	TRIF (FY): 0.00 (Industry benchmark: 0.94)
First Aid Case	2	2	
Lost Time Injury Frequency (LTIF) ²	1.72	0.00	
Total Recordable Injury Frequency (TRIF) ²	3.44	0.00	

1) The uptime calculation is based on the contractual measurement period (invoicing cycle), starting from the 26th to the 25th of the next month.

2) Calculations are based on 12 month rolling cycle

Enterprise Reporting: Strong increase in Revenue and Adjusted EBITDA



FPSO Anna Nery achieved first oil on 7 May 2023 (Q2 FY2024)

Net profit down due to higher finance costs: USD 36m in FY2024 and USD 70m in FY 2025 as interest during construction (FY2024) were capitalised and debt increased from USD 633m to USD 1,035m (original debt issuance) with the refinancing (FY2025)

YINSO Production

Strong DSCR well above requirement and progressing on key milestones



DSCR

6-month DSCR: 1.21

- > 12-month DSCR: 1.56
- > Seasonality effect as we pay taxes in H2

Comparison with IE report forecast

DSCR base case: 1.31

- **Cash EBITDA estimate FY2025**: USD 173m
- > Commercial uptime: 97.6%

The FPSO Anna Nery Project Bond has been recognised with multiple awards

- TatinFinance Project & Infrastructure Finance Awards 2024 Oil & Gas Financing of the Year
- Global Banking & Markets Latin America Awards 2024 Project Bond Deal of the Year
- FinanceAsia Achievement Awards 2024 Best Infrastructure Deal APAC and Singapore



Investor relations contacts



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Appendix



Accounting revenue and net profit

