

Introduction to Yinson Production

May 2024



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Energy demand modelling aims to replicate system dynamics of the global energy system, requiring simplifications to limit a great deal of complexity. In addition, energy demand scenarios require assumptions on a variety of parameters. As such, the outcome of any given scenario using an energy demand model comes with a high degree of uncertainty. Third-party scenarios discussed in this document reflect the modelling assumptions and outputs of their respective authors, not Yinson Production, and their use or inclusion herein is not an endorsement by Yinson Production of their underlying assumptions, likelihood or probability. A reference to Yinson Production's support of a third-party organization within this document does not constitute or imply an endorsement by Yinson Production of any or all of the positions or activities of such organization.

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A more comprehensive discussion of the risk factors that may impact Yinson Production's business can be found in Yinson Holdings Berhad's ("YHB") latest Annual Report, a copy of which can be found on YHB's corporate website, www.yinson.com.

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3	ESG
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Yinson Production is a leading independent owner and operator of FPSOs



9 Assets

including 6 operating FSO/FPSOs and 3 FPSOs under construction



USD 22.5bn

in contracted future revenue until 2048, including options⁽¹⁾



Sustainability

Industry forerunner in decarbonisation by introducing sustainable FPSO designs



USD 2.5bn

Revenue in FY2024⁽²⁾



USD 667m

EBITDA⁽³⁾ in FY2024⁽²⁾



USD 1.8bn

Book equity as at the end of FY2024⁽²⁾

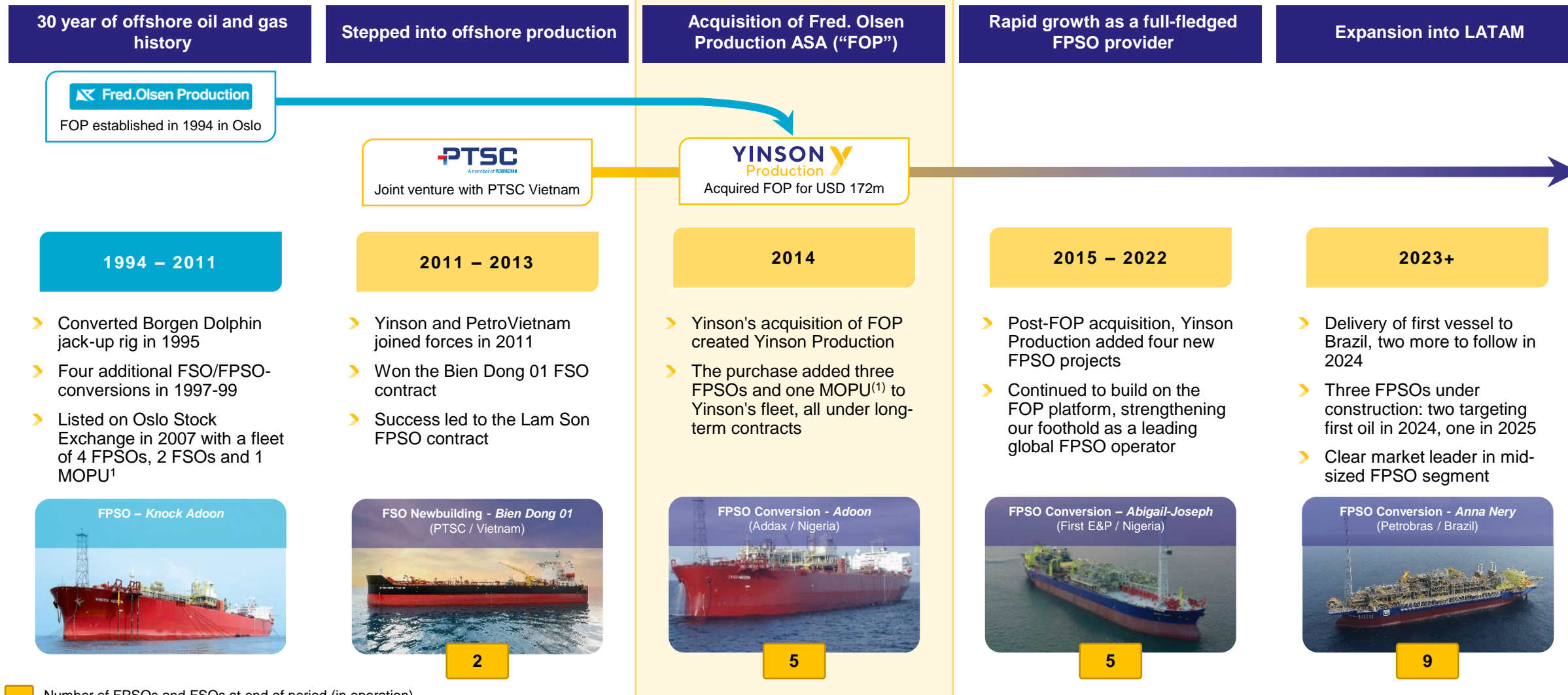
Notes:

(1) As of 31 January 2024

(2) FY2024 refers to the financial year ended on 31 January 2024 throughout this presentation

(3) Accounting EBITDA, calculated as profit before tax adjusted for depreciation of PP&E, amortisation of intangible assets and finance costs

30-year history in offshore oil and gas with proven track record in FPSO conversions and redeployments



Notes:
(1) Mobile offshore production unit

Vertically-integrated operational platform

Generating an attractive portfolio of yielding financial assets

EPC



- Full service EPC for 50-180kboe/d conversion FPSO market
- Capacity: 3 teams | 24–36 months duration | 3 concurrent projects
- Headcount: 1,500+ FTEs including in-house design and engineering team

- ✓ Leadership: Design, efficiency, cost & decarbonisation
- ✓ Performance: on time delivery, performance through economic life
- ✓ Significant experience & track-record

O&M



- Yinson Production's fleet is operated by an inhouse operating platform
- Long term O&M contracts for the duration of the charter
- Synergy with EPC: Asset performance and maintenance cost over the cycle

- ✓ Reliability: Industry leading operational performance
- ✓ Incremental production capacity = clear value accretion to our customers

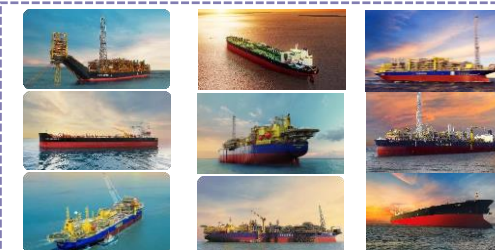
Asset Lifecycle Management



- Continuous improvement: Engineering; Operations; Cost efficiency
- Holistic real-time monitoring
- Digital twin – being rolled out across our fleet

- ✓ Continuous value improvement: EPC, O&M and cost optimization
- ✓ Remote operation and controls

Lease & Operate

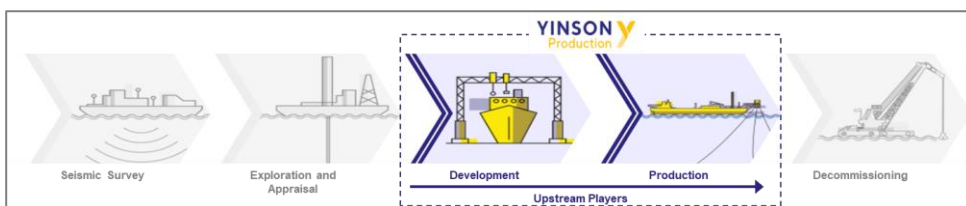


- Yielding portfolio of 6 diversified assets
- 3 assets are in advanced construction / commissioning phases
- Pro-forma fully deployed Charter and O&M revenue of c.USD 1.3bn
- Charter Revenue backlog of c.USD 20.1bn (from FY2025)

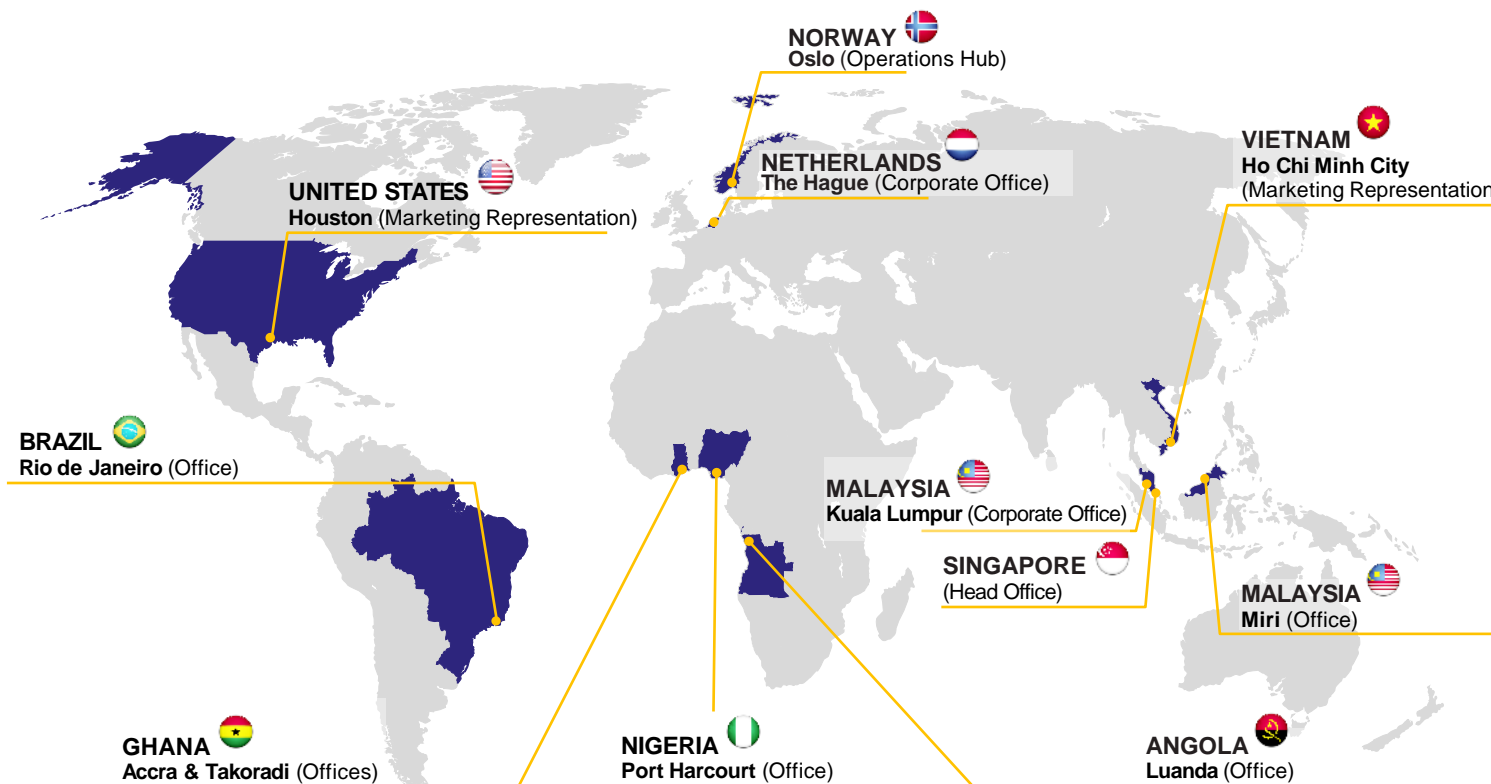
- ✓ Ringfenced from commodity / reservoir performance risks
- ✓ Accretive capital velocity opportunities once operational (post construction)

Vertically Integrated Operational Platform

Operational platform with capacity to build 1 new FPSO p.a.



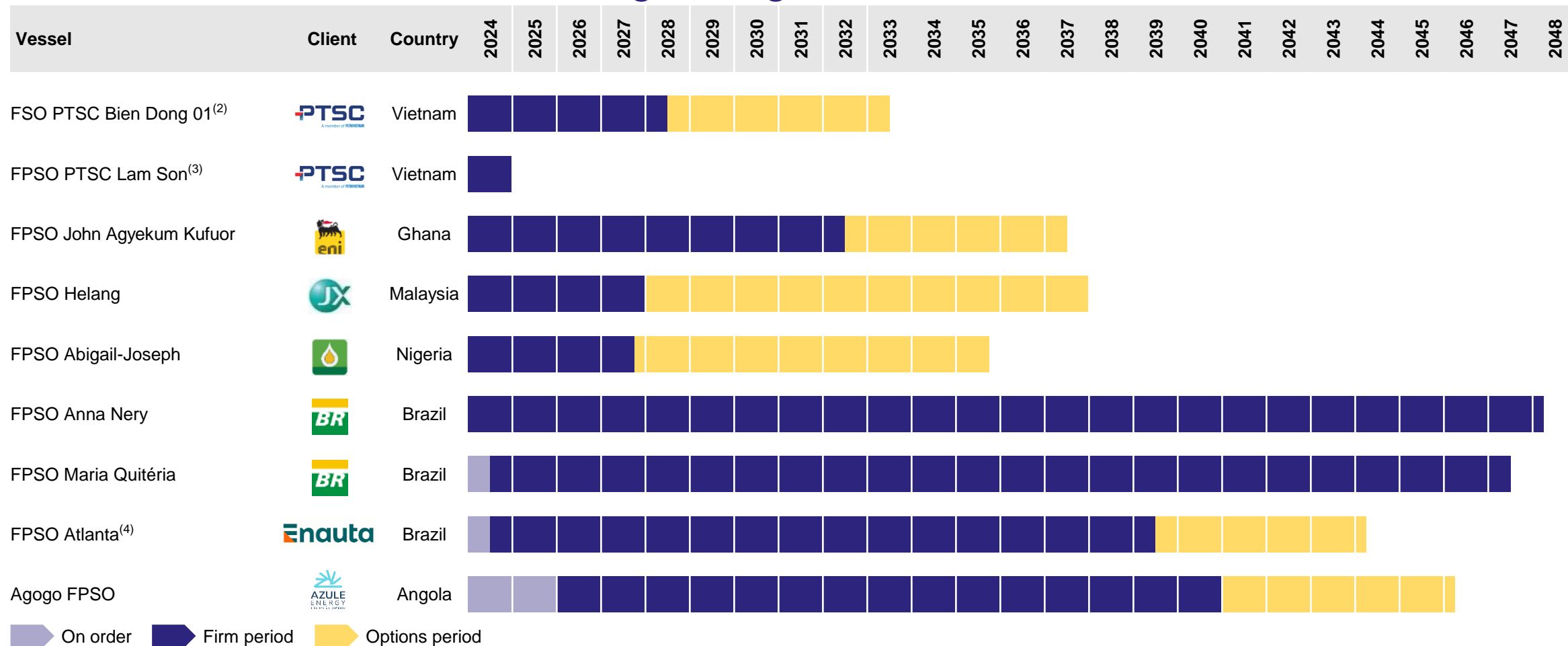
A globally diversified asset base and presence



Notes:
(1) Refers to % of FPSO conversion completed relative to budgeted capex. As of 31 February 2024

- Operational
- Under construction / conversion

Substantial fleet employment with long-term lease and operate contracts and USD 22.5bn contract backlog through 2048⁽¹⁾



Notes:
 (1) As of 31 January 2024, including options
 (2) 49% ownership; on 02 June 2023, PTSC SEA entered into an amendment no. 2 to the BBC Charter Contract with PTSC to extend the tenure of the BBC Charter Contract for a further period of five (5) years from 4 June 2023 to 3 June 2028
 (3) 49% ownership; On 29 June 2023, PTSC AP entered into amendment no. 3 to the BBC Charter Contract with PTSC to extend the tenure of the BBC Charter Contract for a further period of one (1) year from 1 July 2023 to 30 June 2024, and a further automatic extension until 31 December 2024
 (4) On 14 July 2023, Yinson Production exercised the call option to purchase the entire equity interest in FPSO Atlanta, including the Time Charter Contract with a 15-year firm period and an additional 5-years option.

Diversified portfolio of strong counterparties



- > 50/50 JV between BP plc and ENI S.p.A. and Angola's largest equity producer, with stakes in 16 licensed blocks
- > Asset(s): Agogo FPSO



- > An independent Brazilian E&P company with 118 MMboe of proven and probable reserves
- > Listed on the São Paulo Stock Exchange with a current market cap of ~USD 1.3bn(1)
- > Asset(s): FPSO Atlanta



- > Italian 'supermajor'
- > Publicly listed with a current market cap of ~USD 52bn(1)
- > Investment-grade rated: Baa1 (Moody's) and A- (Fitch and S&P)
- > Asset(s): FPSO John Agyekum Kufuor



- > An independent Nigerian E&P company, recognised as the 'Most Compliant Nigeria Content Oil Company' by the Federal Ministry of Petroleum Resources in Nigeria
- > Asset(s): FPSO Abigail-Joseph



- > JX Nippon is a subsidiary of the largest Japanese petroleum company ENEOS Corporation
- > ENEOS is investment-grade rated: Baa2 (Moody's)
- > Asset(s): FPSO Helang



- > Brazilian national oil company (government ownership of ~36.6%)
- > Publicly listed with a market cap of ~USD 108bn(1)
- > Ratings: Ba1 (Moody's) and BB- (S&P and Fitch)
- > Asset(s): FPSO Anna Nery and FPSO Maria Quitéria

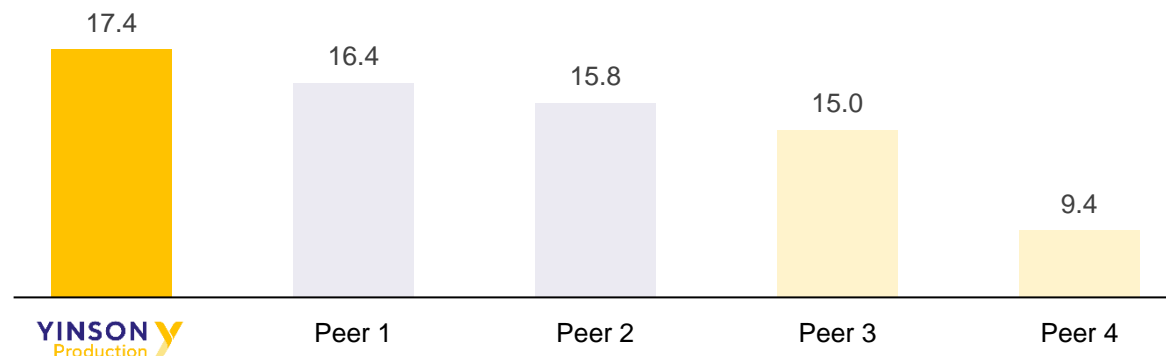


- > PetroVietnam Technical Services Corporation (PTSC) is a subsidiary of Vietnam Oil and Gas Group (PetroVietnam), the Vietnamese national oil company
- > PetroVietnam is rated: BB+ (Fitch)
- > Asset(s): FPSO PTSC Lam Son and FSO PTSC Bien Dong 01

Best-in-class operational scorecard in the industry

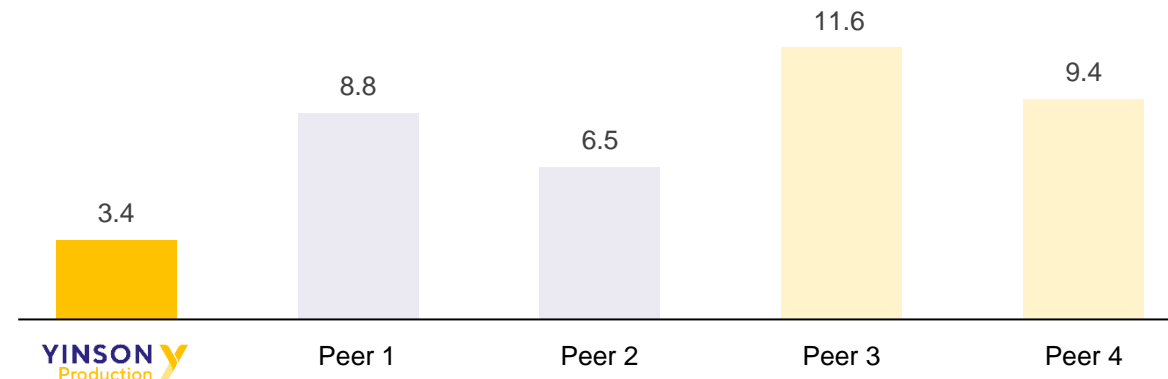
Average contract length⁽¹⁾

(in years)



Average fleet age⁽²⁾

(in years)



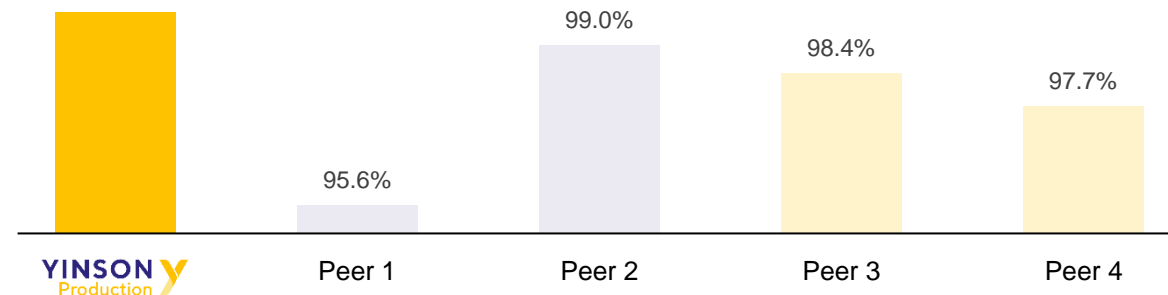
Contracted revenue backlog per asset⁽³⁾

(in USDbn)



Fleet uptime⁽⁴⁾

99.7%



Notes: Peer group consisting of (alphabetical order) Bumi Armada, BW Offshore, MODEC and SBM Offshore

(1) Weighted (oil production capacities) average contract length (firm) based on EPC contracts awarded between 2018 and 2023 (Source: Rystad Energy as of July 2023)

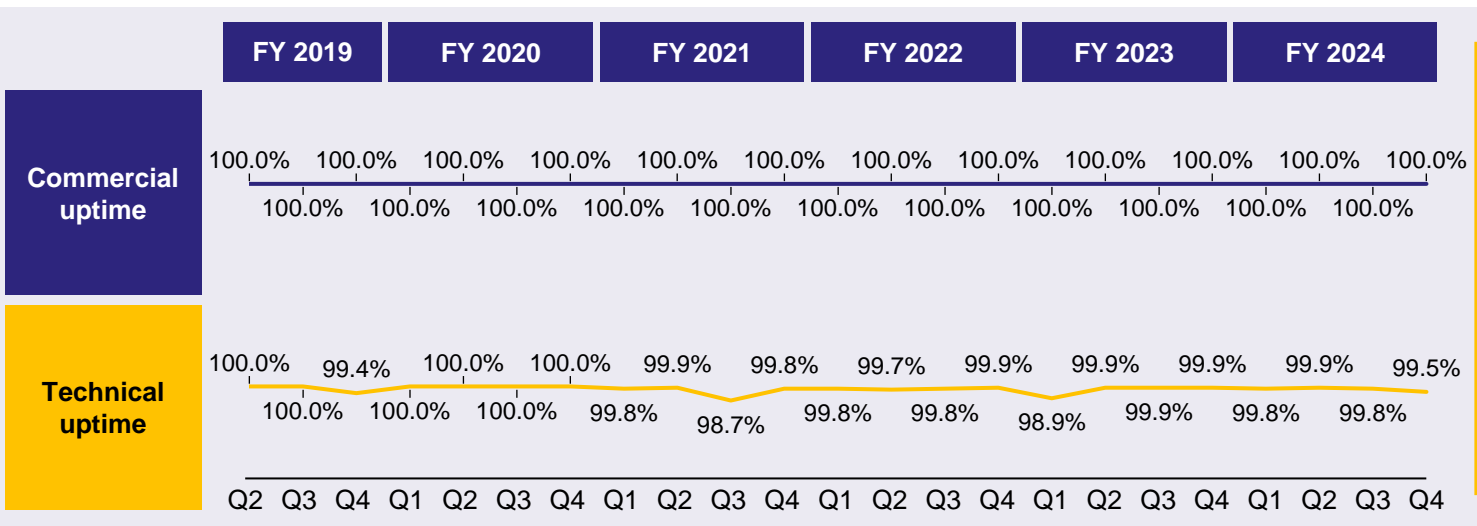
(2) Weighted (oil production capacities) average fleet age is determined based on first oil after EPC award / latest upgrade year, whatever happened last. (Source: Rystad Energy as of July 2023)

(3) Calculated using latest revenue backlog value divided by total number of FPSOs, including FPSOs under construction. Yinson Production: USD 22.5bn revenue backlog with 9 FPSOs

(4) Peer 1, 3 and 4 uptime figures as of FY 2023. Yinson Production avg. 5-year fleet technical uptime. Peer 2 figures as of FY 2022. Source: Company reports

Industry-leading operational and safety performance

Fleet uptime



➤ **100% commercial uptime since FY 2019**

➤ **Avg. 5-year fleet technical uptime of 99.7%**

Safety performance

	FY 2023	FY 2024
Fatalities	0	0
Lost Time Injury	0	2
Medical Treatment Case	3	11
Restricted Work Case	1	4
First Aid Case	6	23
Lost Time Injury Frequency (LTIF)	0.00	0.05
Total Recordable Injury Frequency (TRIF)	0.15	0.33

➤ **LTIF (FY 2024): 0.05**
(industry benchmark: 0.28)

➤ **TRIF (FY 2024): 0.36**
(industry benchmark: 0.99)

Highly visible contracted cash flow with strong downside protection

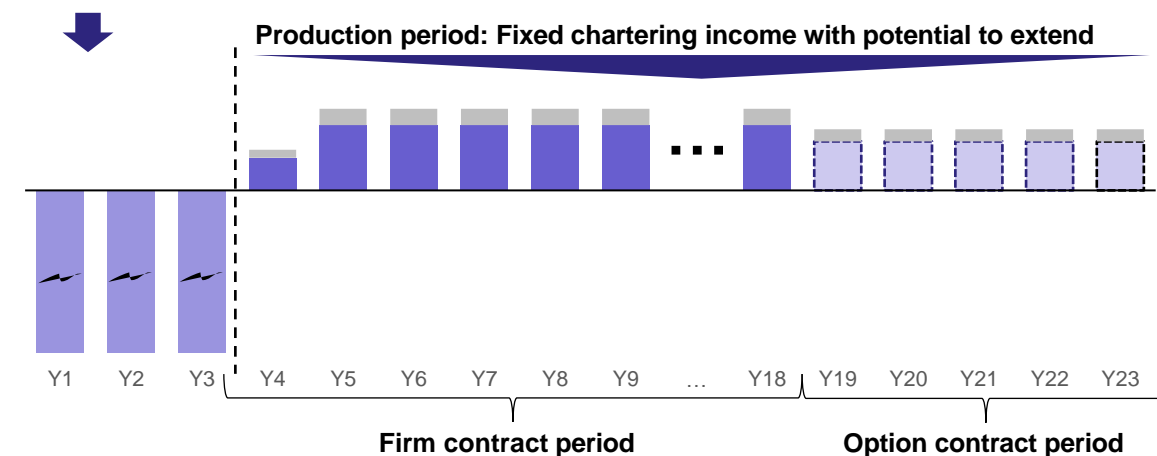
Key features of FPSO chartering business...

- ✓ **Long contract life:** 15-25 years fixed contracts often with additional option periods of up to 10 years
- ✓ **Fixed pricing terms:** Paid on availability and not linked to oil prices nor ultimate recoverable reserves
- ✓ **Locked-in minimum return:** Double digit equity IRR with further potential IRR pickup
- ✓ **Low substitution risk:** Bespoke assets constructed on specific field requirements, with high likelihood of extension
- ✓ **Protection upon termination:** FPSO operator to receive an early termination fee representing the NPV of future revenue loss in case of termination for convenience
- ✓ **Limited upfront equity outflow:** Strong financing capabilities and potential customer prepayments

...underpinning highly visible cash flow across long contract life

Illustrative unlevered project cash flow profile during project lifetime⁽¹⁾

Construction period: Initial capital outlay limited by strong financing capacity






































■ FPSO construction cost ■ Chartering income (option period)
■ Chartering income (firm) ■ O&M income



Note:
(1) Illustrative free cash flow during FPSO asset life

Highly experienced leadership team

Highly capable senior management team with 100+ years of combined industry experience

 <p>Flemming Grønnegaard Chief Executive Officer</p> <p> 30+  9+</p> <p> Previously Vice President at Teekay Shipping and Group Technical Director at A.P. Moller Group</p> <p> Master of Science in Engineering from Technical University of Denmark</p> <p> </p>	 <p>Markus Wenker Chief Financial Officer</p> <p> 20+  1+</p> <p> Previously CFO at FSL Trust, Head of Ship Finance at Hellenic Bank and senior positions at HSH Nordbank</p> <p> Bachelor in Banking from Frankfurt School of Finance & Management and MBA from Hult International Business School</p> <p>  </p>	 <p>Jahn Atle Høberg Chief Operating Officer</p> <p> 25+  9+</p> <p> Previously Vice President of Business Development at BW Offshore</p> <p> Master of Science in Engineering from Norwegian University of Science and Technology</p> <p></p>	 <p>Laurence Shepherd Chief Projects Officer</p> <p> 35+  9+</p> <p> Previously FPSO Division Manager and Engineering Director at Mitra Rajasa, Apexindo Pratama, PT Dimas Utama</p> <p> Bachelor of Science in Engineering from Kingston University</p> <p>  </p>	 <p>Lars Gunnar Vogt Chief Technical Officer</p> <p> 25+  10+</p> <p> Previously SVP Technology at BW Offshore</p> <p> Master in Naval Architecture and Marine Engineering from Norwegian University of Science and Technology</p> <p></p>
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Supported by a world-class organisation



1,700+ headcount at Yinson Production



90+% technical, project and operations headcount



600+ offshore headcount



Years' relevant industry experience

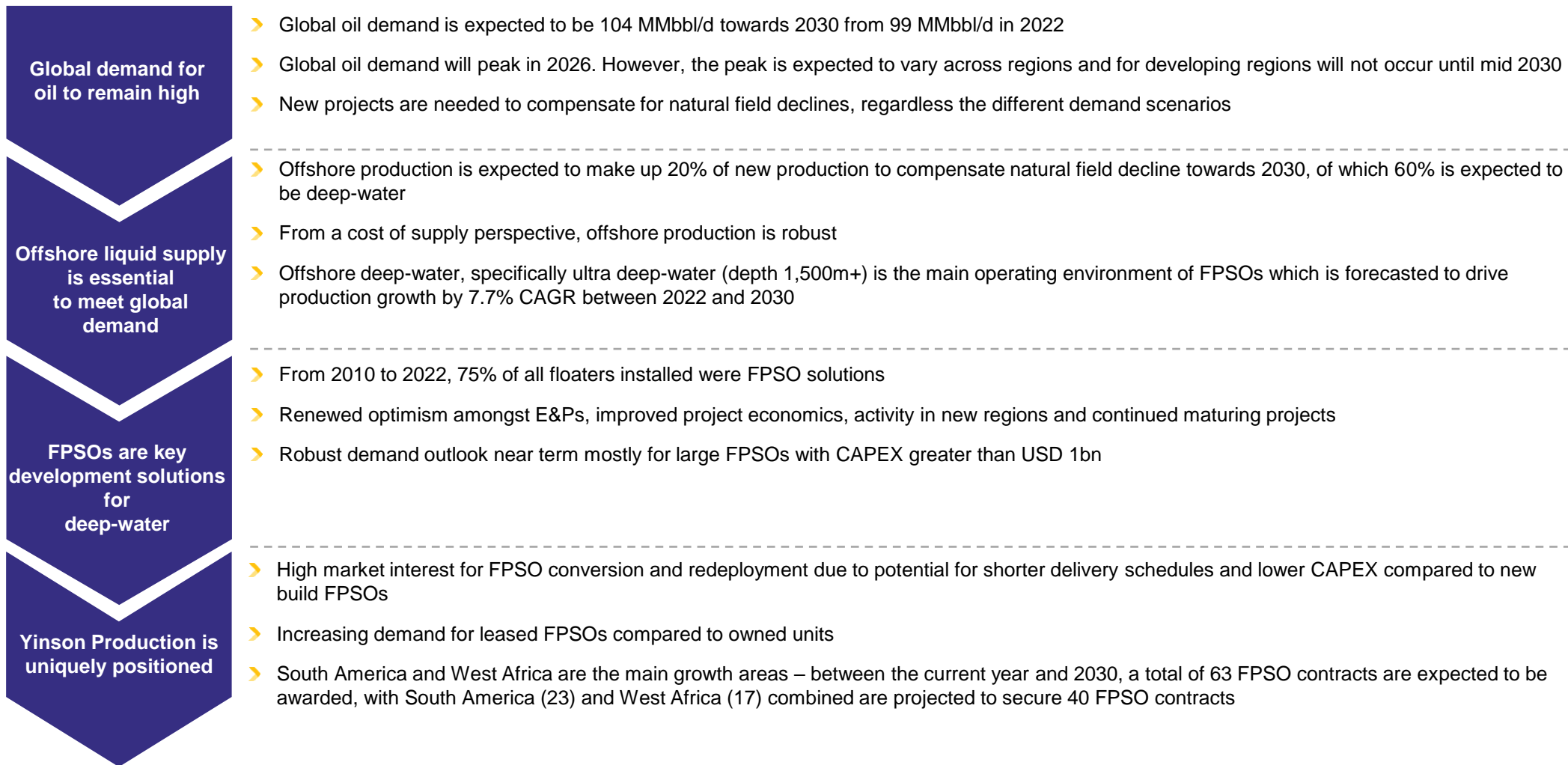


Years of experience with Yinson Production

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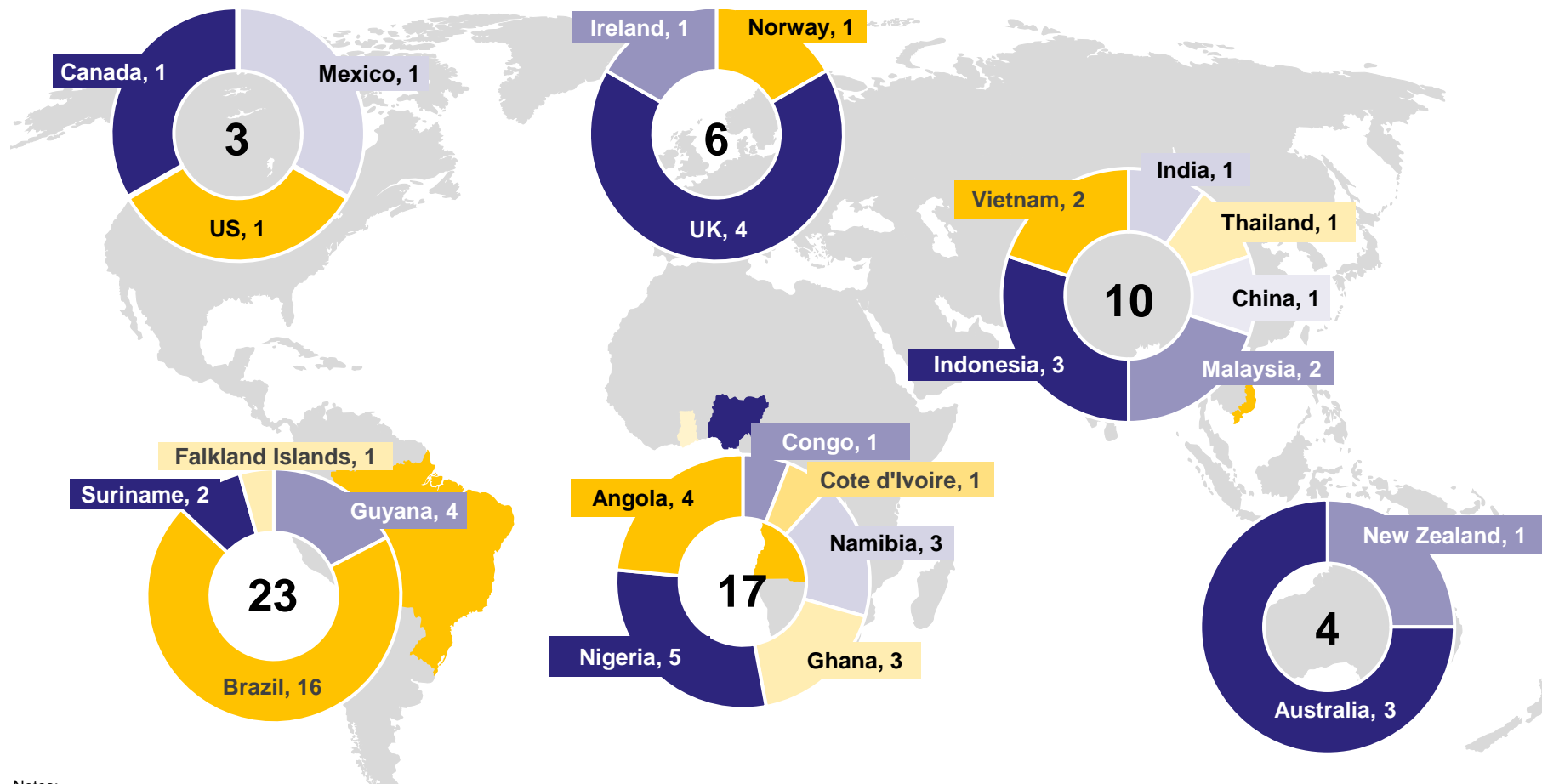
Yinson Production uniquely positioned to benefit from robust market outlook



South America and West Africa dominate the outlook for the FPSO industry

FPSO contracts to be awarded between 2023-2030, split by region⁽²⁾

(in number of FPSOs)



Highlights

- 63(1) of FPSO awards expected between 2023 YTD until 2030
- South America and West Africa are the main growth areas. South America (23) and West Africa (17) are projected to secure 40 FPSO contracts
- Brazil to lead investments in floating production units with an estimated ~USD 36bn CAPEX in the next five years
- African region is the second destination after Brazil with an estimated CAPEX spending of ~USD 17bn in the next five years. Low break-evens and high internal rates of return, driving more investments in the African upstream sector
- Higher cash flows in the African deepwater projects bringing oil supermajors such as Eni, BP and Shell to invest in these regions

Notes:

(1) Including only named projects – Near-term and long-term developments

(2) Countries highlighted where Yinson Production has fleet presence

Source: Rystad Energy and Energy Maritime Associates – Floating Production Systems Outlook Report, 2022 Issue 4

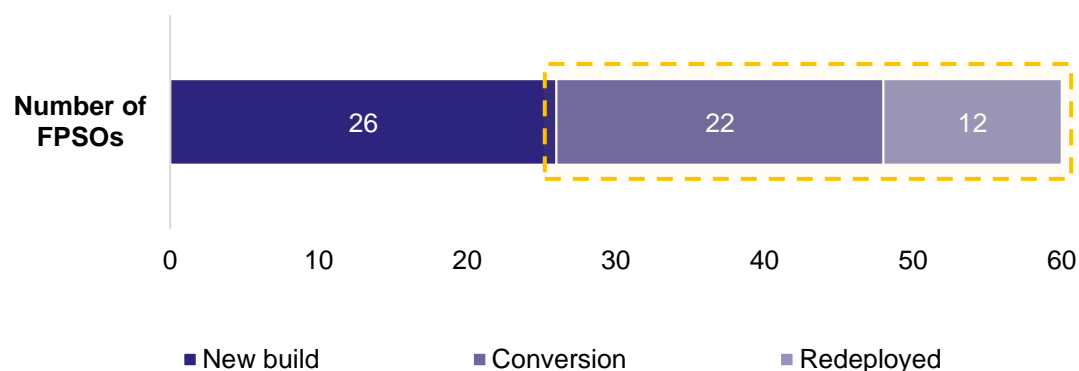
Strong industry trends underpin Yinson Production’s targeted segment

FPSO conversion and redeployment preferred solutions

- ~57% of the new FPSOs ordered are either conversions or redeployments, the segment where Yinson Production’s expertise lies
- High market interest for FPSO conversion and redeployment due to potential for shorter delivery schedules, reduced time to first oil and quick payback, i.e., lower CAPEX compared to new build FPSOs
- ~USD 29bn of CAPEX is expected to be incurred on FPSOs conversions and redeployments in the next four years

Forecast of total number of FPSOs ordered by conversions, new-build and redeployment, 2023-2027⁽¹⁾

Yinson Production’s segment focus

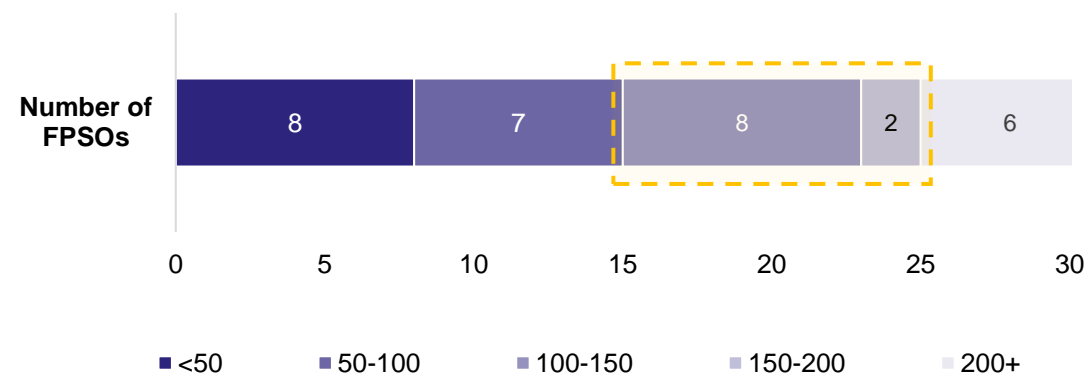


More investments in mid-range and leased FPSOs

- Robust demand outlook in the near term for FPSOs with CAPEX greater than USD 1bn and more redeployments expected in the midsize FPSOs
- ~40% of CAPEX expected to be incurred in the next four years will be on FPSOs producing 100,000-200,000 bbl/d
- Leased units are expected to account for 50% of FPSO contracts over the next five years

Forecast of leased FPSOs by production capacity, 2023-2027⁽¹⁾

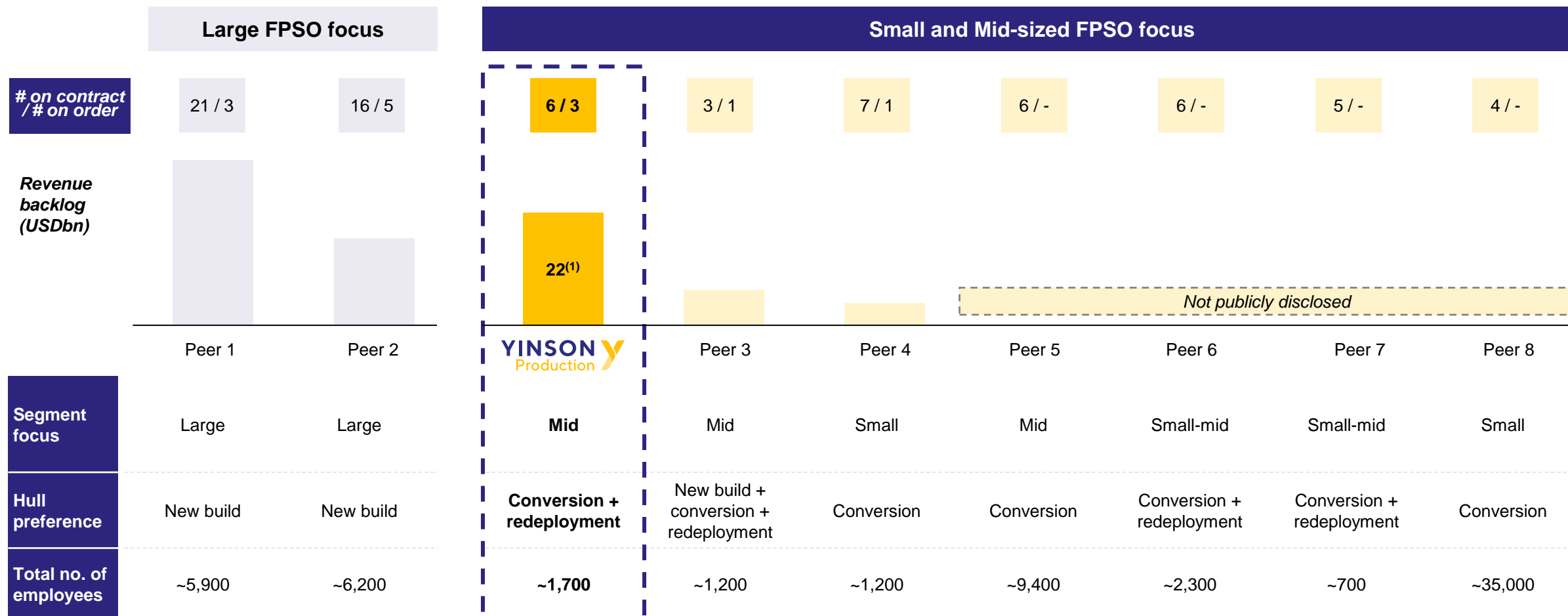
Yinson Production’s segment focus



Notes:
 (1) Middle case scenario assuming – among others – oil price of USD 60-80, world economic growth of 3-4%/year, global energy demand growth of 1%/year
 Source: Rystad Energy and Energy Maritime Associates – Floating Production Systems Outlook Report, 2022 Issue 4

Dominant position in the mid-sized FPSO market

Uniquely positioned among independent FPSO operators in terms of FPSO size, hull type and the vertically integrated business model



Source: Company information, public filings

Note: Peer group consisting of (alphabetical order) Altera Infrastructure, Bluewater, Bumi Armada, BW Offshore, MISC Group, MODEC, Shapoorij Pallonjii, and SBM Offshore. Size classification based on capacity: small-to-mid sized segment of 0-200kboe/d and large segment of >200kboe/d

(1) Total revenue backlog including options as of 31 January 2024

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Yinson Production is the industry forerunner ...

Creating a new FPSO sustainability standard

Carbon capture solutions



Hydrocarbon blanketing & closed flare



Electric & automated control



Heat recovery & hydro power generation



Working with clients towards emission reduction targets

Client	Year	FPSO	Equipment / installations
AZULE ENERGY	2025	Agogo <i>(most advanced FPSO in terms of emission reduction technology globally)</i>	All electric drives, automated process controls, closed flare, hydrocarbon blanketing, combined cycle technology, pilot carbon capture plant, and seawater turbine generator
PETROBRAS	2024	Maria Quitéria	All electric drives, automated process controls, closed flare, combined cycle technology, and ABATE notation
Enauta	2024	Atlanta	Automated process controls, hydrocarbon blanketing, and closed flare
PETROBRAS	2023	Anna Nery	All electric drives and automated process controls
FIRST E&P FIRST OILFIELD & PETROLEUM DEVELOPMENT COMPANY LIMITED	2020	Abigail-Joseph	Ongoing discussions to upgrade to reduce flaring emissions

Yinson Holdings target to become carbon neutral by 2030 and net zero by 2050



Carbon Reduction:

- 2030 target: Scope 1 and 2
- 2050 target: Scope 1, 2 and 3



Carbon Removal:

- Utilise technology-based carbon removal solutions such as Direct Air Capture (“DAC”) and Carbon Capture, Utilisation and Storage (“CCUS”)



Carbon Compensation:

- Invest in zero or low-carbon technologies

... with a clear strategy on sustainability

Stage 1: Strategically targeting emission lowering technologies on existing and new assets

- Implement mature elements of the Net Zero FPSO concept such as closed flare, full electrification, hydrocarbon blanketing, combined cycle power generation on new assets
- Develop and work towards implementing carbon reduction technologies on existing fleet
- Developing and piloting carbon capture and removal technologies for our offshore fleet and new business ventures

Stage 2: Further develop and mature elements of the Net Zero FPSO concept and roll out carbon management ventures

- Bid and implement full scale carbon capture and storage solutions on new assets as part of the Net Zero FPSO concept
- Continuously working towards increasing efficiency and reducing emissions on operating assets
- Executing projects and developing business within the carbon management value chain such as Carbon Capture As A Service (CCAAS), CO2 Transportation and through Floating Storage and Injection Units



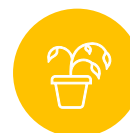
Carbon Reduction

- Reduce GHG emissions from scope 1, 2 and 3
- Limit carbon emission intensity of FPSOs
- Utilize renewable energy in our operations where feasible



Carbon Removal

- Invest into nature-based carbon removal solutions
- Utilize technology-based carbon removal solutions such as Direct Air Capture ("DAC") and Carbon Capture, Utilization and Storage ("CCUS")



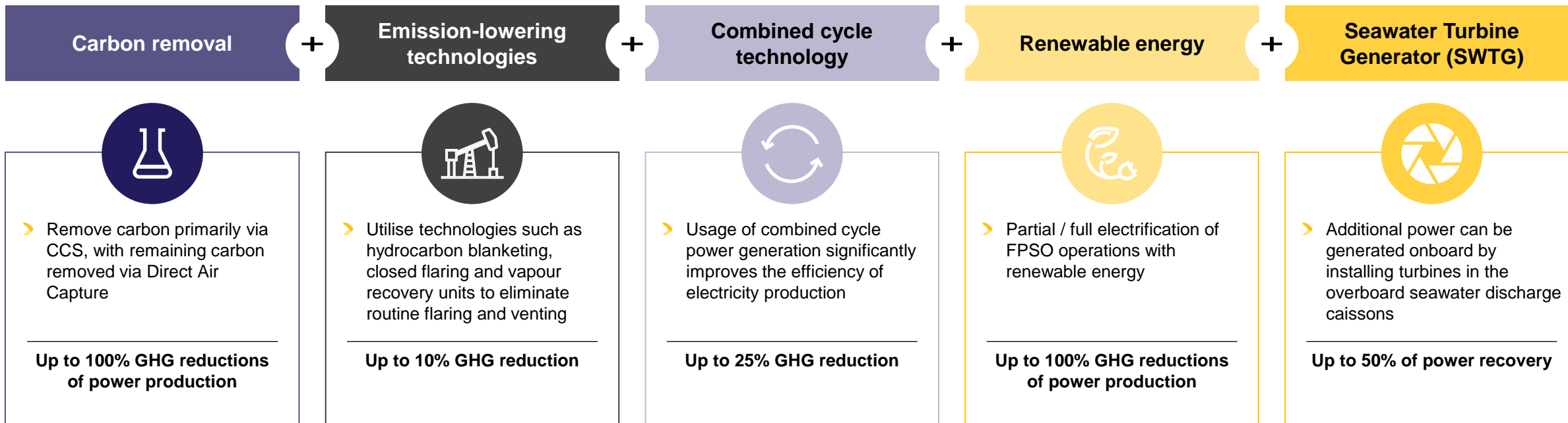
Carbon Compensation

- Invest in zero or low-carbon
- Utilize high quality carbon offsets for residual scope 1 & 2 emissions

The Zero Emissions FPSO Concept



- Developing and implementing the **Zero Emissions FPSO Concept** is key to how we lower the offshore production fleets emissions to net zero
- Both **existing and future technologies** have been included in the design
- The concept comprises of **five main building blocks**, as depicted in the graphic below



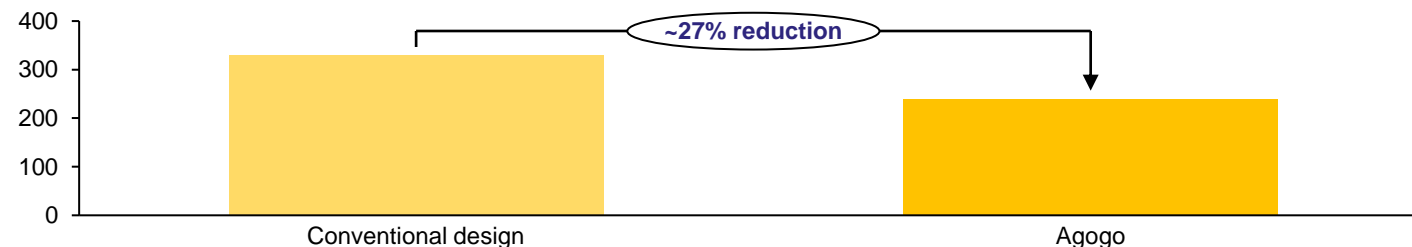
Agogo FPSO will be the first FPSO operational with energy saving technologies, including carbon capture, reducing emissions by ~27%

Key highlights

- Most advanced FPSO to date in terms of emission reduction technology
- First FPSO with Carbon Capture (Pilot Project)
- Expected emission reduction up to 27% on power generation
- Positive impact on carbon intensity of Yinson Production's fleet

Average emissions reduction per annum

Avg. emissions per year (kt CO2e)



Key energy saving technologies

1

Carbon capture

- Carbon capture from GTG exhaust gas



2

Zero flaring

- HC blanketing of cargo tanks and vapour recovery
- Closed LP and HP flare system
- Start-up fuel gas compressor



3

All electric FPSO & automated process control system

- VFD drives for main rotating equipment and cargo offloading pumps



4

Heat recovery power generation and hydro power

- CCGT system (HRSG + STG)
- Seawater turbine generator



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Yinson Group has developed from a regional transport business into a leading international energy infrastructure and technology company

1

1984 - 2010 TRANSPORT AND LOGISTICS

Began as a transport agency
in Johor Bahru, Malaysia.
Grew to become one of Malaysia's
largest transport companies



2

2011 - 2013 OFFSHORE PRODUCTION AND MARINE

Ventured into Offshore Production and
Offshore Marine through a joint venture
with
PTSC Vietnam to build an
FPSO and FSO



3

2014 - 2018 FULL SCALE EXECUTION AND SERVICE FPSO PROVIDER

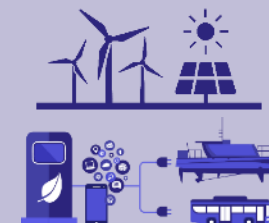
Acquired Fred. Olsen Production ASA
and divested non-O&G subsidiaries.
Increased fleet size to
become one of the largest
independent FPSO leasing companies
globally



4

2019 TO PRESENT ENERGY INFRASTRUCTURE AND TECHNOLOGY COMPANY

Established Renewables and
Green Technologies divisions. Ventured
into new territories
for Offshore Production.
Established strategic collaborations for
Offshore Marine



Yinson Production is part of Yinson Group



- Listed on Bursa Malaysia with a market cap of ~USD 1.5bn⁽¹⁾
- Supportive shareholder base
- Proven access to capital

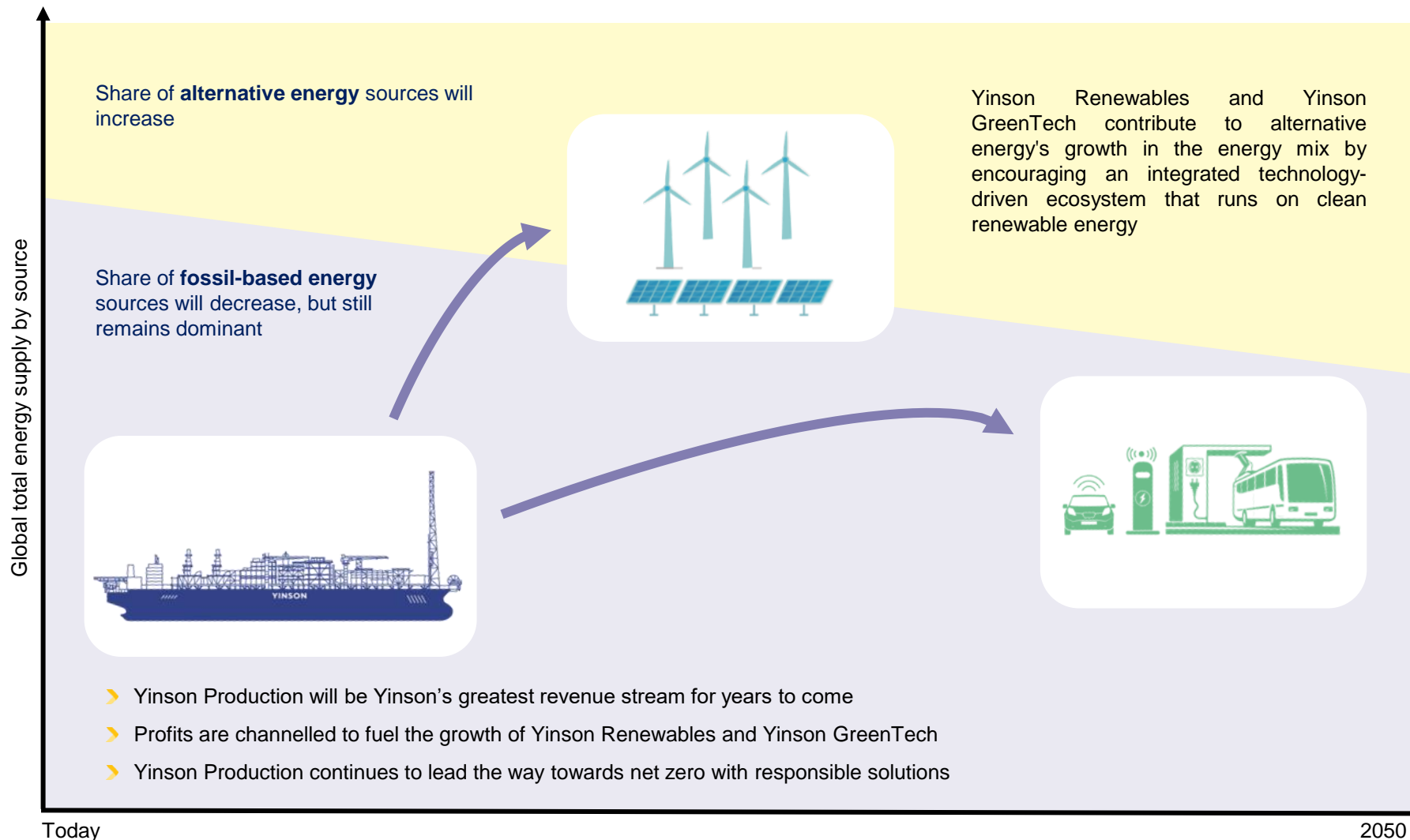
Yinson Holdings Berhad (ultimate parent)



Notes:

(1) As of 31 March 2024

Yinson Production is instrumental to Yinson Group's investment into the energy transition



Our Strategic Goals

Both Yinson Production and Yinson Renewables enable the Group to continue providing affordable, reliable energy by embracing the evolving energy mix

Yinson GreenTech continues to strengthen the clean ecosystem that utilises energy from the energy mix

Yinson Group's climate goal is to become carbon neutral by 2030 and net zero by 2050

Our commitments

Carbon neutral by 2030

- Measure and verify our GHG emissions
- Deploy emission reduction measures where reasonably practicable
- Use high quality offsets to balance residual GHG emissions by 2030

Net zero by 2050

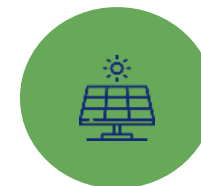
- Focus on investments into nature-based and technology-based carbon removal projects
- Actively invest into zero or low-carbon technologies
- Commit business and operations in alignment with Paris Agreement

Our climate goals are operationalised through a 3-pronged framework



CARBON REDUCTION

- Reduce GHG emissions from Scope 1, 2 and 3
- Limit carbon emission intensity of FPSOs
- Utilise renewable energy in our operations where feasible



CARBON REMOVAL

- Invest into nature-based carbon removal solutions such as afforestation and reforestation
- Utilise technology-based carbon removal solutions such as Direct Air Capture ("DAC") and Carbon Capture, Utilisation and Storage ("CCUS")



CARBON COMPENSATION

- Invest in zero or low-carbon technologies
- Increase capacity of renewable energy generation

Yinson Group continues to improve its ESG ratings & recognitions



14.5 (Low risk) ESG Risk Rating
2nd percentile within the Energy Services industry and O&G Equipment subindustry

As of November 2023



The Asset ESG Corporate Awards 2023

Gold Award



BB Rating

Maintained as at November 2023



FTSE4Good

Constituent of the FTSE4Good Index Series



Submitted

S&P Global

47 ESG score overall
Up by **46.9%** from 2021

As of December 2022



Institutional Investor Research's 2023 All-Asia Executive Team Rankings



UNGC Forward Faster Sustainable Awards 2023

SDG Reporting Disclosure Recognition



PwC Malaysia's Building Trust Awards 2023

2nd Place, FBM Mid 70 Index category
Special Mention for Integrated Reporting

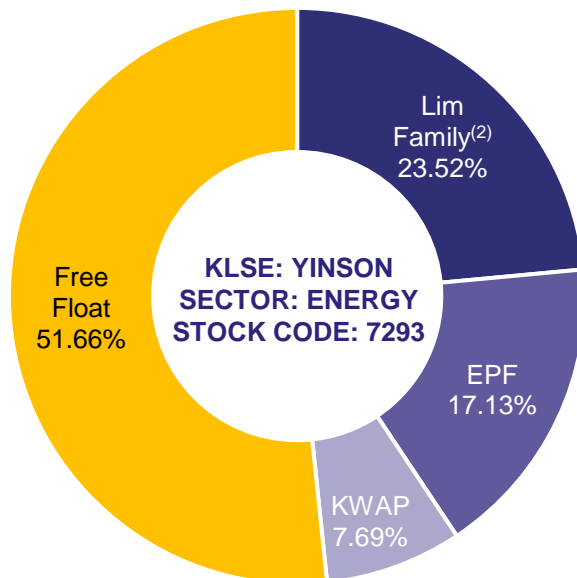


HR Asia Best Companies to Work for in Asia 2023 (MY & SG)

Digital Transformation Award (MY) Diversity, Equity & Inclusion Award (SG)

Yinson Group has a stable and supportive shareholder base with the family of the founder as the largest shareholder

Shareholder Structure⁽¹⁾



- Yinson Holdings' top three shareholders control ~48.34% of shares
- EPF and KWAP are publicly owned Malaysian pension funds
- Yinson's founder serves as Group Executive Chairman, while both EPF's Chief Investment Officer and KWAP's Chairman of the Investment Panel sit on Yinson Holdings' Board
- The founding Lim family has subscribed to all rights issues raised
- EPF fully subscribed to Yinson holdings private placement of RM 169.8m in 2015

Notes:

(1) According to the Record of Depositors as at 29 March 2024

(2) Includes shares held by Mr Lim Han Joeh, the brother of Mr Lim and a Non-Independent Non-Executive Director of Yinson Holdings, representing approximately 4.52% equity interest in Yinson Holdings

Founder of Yinson

- In 1984, Yinson was founded by Mr. Lim Han Weng together with his wife, Madam Bah Kim Lian (Non-Independent Executive Director) as a transport and logistics company in Johor Bahru, Malaysia
- **Mr Lim Han Weng** is the founder and the Group Executive Chairman:
 - Embarked into the transport and trading business in 1984 with the founding of Yinson Transport (m) Sdn Bhd.
 - Oversees Yinson's direction and overall performance. Mr Lim Han Weng is the largest shareholder in Yinson
- **Mr Lim Chern Yuan ("CY")** has been Group Chief Executive Officer since January 2014:
 - Oversees the overall performance of Yinson and holds a key role in conceptualising, communicating and executing its short to long-term business strategies
 - Under his leadership, Yinson's market capitalisation grew by more than 120 times since 2011 and also established as one of the largest FPSO contractors globally
 - Instrumental in driving Yinson's direction to embrace the energy transition

Content

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3	ESG
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A portfolio of nine modern, high-quality assets



Country	Vietnam	Vietnam	Ghana
First oil	2013	2014	2017
Client	PTSC	PTSC	Eni
Capacity	<ul style="list-style-type: none"> Storage: 350,000 barrels 	<ul style="list-style-type: none"> Oil: 18,000 bopd Liquids: 31,000 blpd Gas comp: 35 MMscf/d Water inj.: 15,000 bwpd Storage: 350,000 barrels 	<ul style="list-style-type: none"> Oil: 58,000 bopd Liquids: 75,000 blpd Gas inj.: 165 MMscf/d / Gas exp.: 210 MMscf/d Water inj.: 55,000 bwpd Storage: 1,400,000 barrels
Contract	<ul style="list-style-type: none"> Firm: 10 years (initial; 2023) plus 5 years (2028) Options: 2 + 2 +1 years options (2028-2033) 	<ul style="list-style-type: none"> 12 months until 30 June 2024; and Automatic extension until 31 Dec 2024 	<ul style="list-style-type: none"> 15 years (until 2032) plus 5 x 1 year options (2032 - 2037)
Ownership	49%	49%	74%

A portfolio of nine modern, high-quality assets (Cont'd)



FPSO Helang



FPSO Abigail-Joseph



FPSO Anna Nery

Country	Malaysia	Nigeria	Brazil
First oil	2019	2020	2023
Client	JX Nippon	First E&P	Petrobras
Capacity	<ul style="list-style-type: none"> Oil: 12,000 bopd Liquids: 17,000 blpd Gas comp: 180 MMscf/d Storage: 550,000 barrels 	<ul style="list-style-type: none"> Oil: 50,000 bopd Liquids: 60,000 blpd Gas lift: 15 MMscf/d / Gas inj: 39 MMscf/d Storage: 870,000 barrels 	<ul style="list-style-type: none"> Oil: 70,000 bopd Liquids: 250,000 blpd Gas comp: 142 MMscf/d Water inj.: 240,000 bwpd Storage: 1,600,000 barrels
Contract	<ul style="list-style-type: none"> Firm: 8 years (until 2027) Optional: 10 x 1-year (2028-2037) 	<ul style="list-style-type: none"> Firm: 7 years (until 2027) Optional: 1 x 2-year and 6 x 1-year (2028-2035) 	<ul style="list-style-type: none"> Firm: 25 years (until 2048)
Ownership	100%	100%	75%

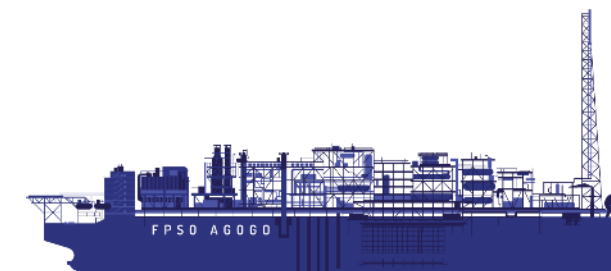
A portfolio of nine modern, high-quality assets (Cont'd)



FPSO Atlanta



FPSO Maria Quitéria



Agogo FPSO

Country	Brazil	Brazil	Angola
First oil	2024 (expected)	2024 (expected)	2025 (expected)
Client	Enauta	Petrobras	Azule Energy (50/50 JV of BP and Eni)
Capacity	<ul style="list-style-type: none"> Oil: 50,000 bopd Water: 134,000 bwpd Liquids: 144,000 blpd Gas comp: 12.4 MMscf/d Storage: 1,000,000 - 1,251,000 barrels 	<ul style="list-style-type: none"> Oil: 100,000 bopd Liquids: 240,000 blpd Gas comp: 177 MMscf/d Water inj.: 330,000 bwpd Storage: 1,000,000 barrels (min) 	<ul style="list-style-type: none"> Oil: 120,000 bopd Liquids: 180,000 blpd Gas comp: 230 MMscf/d Water inj.: 180,000 bwpd Storage: 1,600,000 barrels (min)
Contract	<ul style="list-style-type: none"> Firm: 15 years Options: 1 x 5-years 	<ul style="list-style-type: none"> Firm: 22.5 years 	<ul style="list-style-type: none"> Firm: 15 years Options: 5 x 1-year
Ownership	100%	100%	100%

Thank you

www.yinson-production.com

